

MINISTER'S ORDER

MRO 135/22

The Oil and Gas Emissions Management Regulations – Emissions Factors

In accordance with section 7(3) of *The Oil and Gas Emissions Management Regulations* I do hereby order that:

- 1) Minister's Order 45/20 dated March 5th, 2020 be rescinded;
- 2) The emissions factors set out in the attached Schedule A be used for the purpose of calculating greenhouse gas emissions and;
- 3) Emissions factors for an individual facility may be specified and used in place of the production class emissions factors outlined in Schedule A where:
 - a. An application has been submitted to the Minister which includes a representative composition of associated gas data for the facility; and
 - b. The production class emissions factors outlined in Schedule A do not reflect the actual emissions at the facility.

Dated at Regina, Saskatchewan

Sharla Hordenchuk, Assistant Deputy Minister
Energy Regulation Division
Saskatchewan Ministry of Energy and Resources

**Schedule A
Emissions Factors**

| | Flared Gas Emissions Factor | Vented Gas Emissions Factor | Combusted Gas Emissions Factor |
|-----------------------------------|---|---|---|
| Production Class | EFf (tonnes CO ₂ e/10 ³ m ³) | EFv (tonnes CO ₂ e/10 ³ m ³) | EFf (tonnes CO ₂ e/10 ³ m ³) |
| Lloydminster Heavy and Non-Heavy | 2.53 | 15.94 | 1.83 |
| Kindersley Heavy | 2.68 | 15.65 | 2.00 |
| Kindersley Non-Heavy | 2.91 | 14.45 | 2.30 |
| Swift Current Heavy and Non-Heavy | 2.71 | 14.21 | 2.11 |
| Estevan Heavy and Non-Heavy | 3.23 | 9.84 | 2.88 |

The carbon dioxide equivalent of greenhouse gases is quantified using the global warming potential for greenhouse gases from the Intergovernmental Panel on Climate Change's Fourth Assessment.